

# Hydro Generation Scheduling

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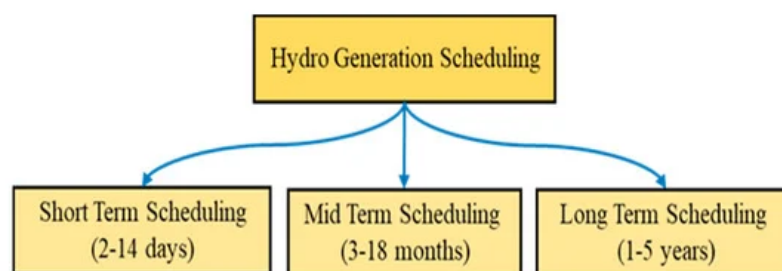
The optimal generation scheduling (OGS) of hydropower units holds an important position in electric power systems, which is significantly investigated as a research issue. Hydropower has a slight social and ecological effect when compared with other types of sustainable power source. The target of long-, mid-, and short-term hydro scheduling (LMSTHS) is to optimize the power generation schedule of the accessible hydropower units, which generate maximum energy by utilizing the available potential during a specific period. Numerous traditional optimization procedures are first presented for making a solution to the LMSTHS problem. Lately, various optimization approaches, which have been assigned as a procedure based on experiences, have been executed to get the optimal solution of the generation scheduling of hydro systems. This article offers a complete survey of the implementation of various methods to get the OGS of hydro systems by examining the executed methods from various perspectives. Optimal solutions obtained by a collection of meta-heuristic optimization methods for various experience cases are established, and the presented methods are compared according to the case study, limitation of parameters, optimization techniques, and consideration of the main goal. Previous studies are mostly focused on hydro scheduling that is based on a reservoir of hydropower plants. Future study aspects are also considered, which are presented as the key issue surrounding the LMSTHS problem.

Keywords: renewable energy ; optimal generation scheduling ; heuristic method ; genetic algorithm ; dynamic programming ; hydropower generation

## 1. Introduction

The target of hydro scheduling is to maximize the gross utilization of the power generation of large cascaded hydropower plants during the entire specific intervals of time while constrained to different operational and environmental constraints. When the warranted energy production cannot not be enough, the main target is altered to maximizing the minimum energy production. The OGS of hydro units is implemented throughout the procedure for a specified horizon of time during the corresponding load demand <sup>[1][2]</sup>.

Optimal hydro generation is difficult, and the major purpose is that decisions are time-dependent; the optimization problem contains state-variables, which include the water level in the reservoir and stochastic, weather-reliable variables, the most effective of which is water flow. Thus, the complete multi-dimensional optimization problem is divided into sub-problems. Regularly, long-, mid-, and short-term sub-problems are detailed, and for each problem is made a solution by specified solution methods <sup>[1][3][4]</sup>, as presented in Figure 1. In this article, the hydro generation schedule is supposed to be covered by the proposed solutions for all time horizons.



**Figure 1.** Hydro generation scheduling terms.

The previous research studies on hydro generation scheduling consider, typically, the hydropower plants based on the reservoir. In this research, a complete survey shows the various aspects of a hydropower plant such as the case study, limitation of parameters, optimization techniques, and consideration of the main goal, in the following subsections.

## 2. Optimization of Short-Term Scheduling

Gea et al. <sup>[5]</sup> considered the optimization of the water time delay, which is continuously changing and creates a difficult problem in dealing with the corresponding mathematical models. This study shows that the suggested model with a delay period for the water may enhance the operational ability and profitability of scheduling utilization. Catalão et al. <sup>[6]</sup> proposed a modern mixed-integer non-linear programming (MINP) technique, taking into account a non-linear function to release water and the net head. An improved approach is implemented because of the more reliable modeling and executed positively on cascaded hydro units with an ignored computational time condition. In Catalão et al. <sup>[7]</sup>, they also consider not only head dependency but intermittent operating regions and water release limitations as well. Numerical results show the good performance of the suggested technique. Moreover, in Catalão et al. <sup>[8]</sup>, they propose a new non-linear method to solve the problem of hydro scheduling with constraints satisfied, taking into account the head dependency. The results show that the suggested non-linear method is efficient.

Belsnes et al. <sup>[9]</sup> presented a model for operational stochastic hydropower scheduling. The proposed approach is based on stochastic successive linear programming. From this study, enhancements achieve the objective function value and reduce the risk of spills from reservoirs. Ge et al. <sup>[10]</sup> proposed a model that contains a non-linear function connected with the water delay time, which is based on a successive approximation method. The suggested method is verified with two-reservoir and ten-reservoir units. The numerical results prove that the suggested method provides realistic results.

Ma et al. <sup>[11]</sup> utilized the population initialization stage to improve the best individuals in the culture algorithm with differential evolution (DE). For a constant water release operation, there is a better base to choose an operation strategy in which the net head for hydropower generation is optimized and distributed economically for plant internal operation. Mo et al. <sup>[12]</sup> presented a hybrid algorithm utilizing the multi ant colony system and the DE method that are used to solve the sub-problems: unit commitment and economic load dispatch. The simulation results demonstrate that the suggested technique has the best convergence features and computational proficiency with less consumption for water discharge. Glotić et al. <sup>[13]</sup> considered the multi-population strategy to fulfil system requests with a reduced amount of water used in each generated unit. The initial and final statuses of the reservoirs were fulfilled as well.

Yuan et al. <sup>[14]</sup> suggested a new hybrid chaotic GA. Simulation results have verified that the solution method is possible and efficient for the applications. Chuanwen and Bompard <sup>[15]</sup> proposed a new self-adaptive chaotic PSO algorithm for the hydropower plant dispatch model according to the base of optimum utilization. The results show the proficiency and durability of the suggested approach in comparison with the original PSO algorithm. Li et al. <sup>[16]</sup> selected the support vector machine with GA since it displays several benefits in handling non-linear and high dimensional pattern recognition. By comparing its achievements, it is proven that the proposed model is a possible candidate for the optimum forecast of hydropower generation. Mu et al. <sup>[17]</sup> highlighted an effective method to enhance the operation solutions of hydropower plants in flood seasons. Three operation bases are validated with a numerical model by using the GA. Operation solutions with bases executed may be obtainable with better objective values and higher optimization proficiencies.

Séguin et al. <sup>[18]</sup> presented a new technique to resolve the unit commitment and loading problem for a determined hydropower system. The DP is employed to calculate the optimum output generated by a hydropower plant. Yuan and Zhou <sup>[19]</sup> discussed how to process the problems produced by doubts and achieve self-optimization for real-time hydropower operation. The results show that system dynamics simulation is a significant technique to model a composite cascaded hydropower plant with feedback and specific loops. Changing et al. <sup>[20]</sup> proposed multiple stages of discharge towards the outside of the upstream reservoir simultaneously with the discharge towards the inside of the downstream reservoir, which can be computed by the Muskingum model. The result of the operation of the proposed model produces additional advantages over realistic operation.

Jiekang et al. <sup>[21]</sup> presented a dynamic generation flow plan using the dynamically organizing net head of water in the reservoir and the consumption quantity of water. The results show that this new approach can improve the synthesis generation utilization of cascaded hydropower plants. Xin-Yu <sup>[22]</sup> composed the multi-objective optimal peak shaving model. It minimizes the maximum remaining loads per energy grid, which is an integral part of distributing the energy of a plant among some energy grids. A case study shows that the solution method is realistic, flexible and strong to get near-optimal results proficiently. Lu et al. <sup>[23]</sup> suggested a real binary bee colony optimization algorithm that is used to resolve parallel sub-problems of unit commitment and economic load dispatch. The simulation results prove that the suggested approach can obtain top-advantage solutions with shorter computing times and less water consumption. Marchand et al. <sup>[24]</sup> proposed a proficient model as a mixed-integer linear program, which shows a three-phase method based on a cost analysis that produces, rapidly, close optimal solutions to real-world cases. Ellen et al. <sup>[25]</sup> presented a model for

hydropower bidding according to the OGS from a stochastic model. Furthermore, they presented a heuristic algorithm for decreasing the bid matrix into a size desired by a market operator. The results show how unchecked inflows may change the bids.

Naresh and Sherma <sup>[26]</sup> presented a proposed technique using two phases of a neural network. The results show that the suggested technique with a convenient choice of control parameters can generate and satisfy the optimal solution. Xu et al. <sup>[27]</sup> focused on the entire price of operating a cascaded reservoir system for the corresponding power demand that includes the price for the power source and the alternative price related to spillage. The results show that when immensely rainy hydrological circumstances are predictable, a compromise method is a superior plan. Castro et al. <sup>[28]</sup> highlighted the influence of operational choices on the market prices and the capability of regulating the tailwater level and the generation and pumping proficiencies as a function of the water inflow. As a result, the advantage of the operation of the hydro systems is assessed in a more realistic way, since market prices increase when pumping overrides generation and decrease if generation overrides pumping.

A summary of the research studies executed previously on the overall optimization methods used for the operation of short-term hydro scheduling is presented in Table 1.

**Table 1.** Optimization of short-term hydro generation scheduling. Mixed-integer linear programming, MILP; mixed-integer non-linear programming, MINP; particle swarm optimization, PSO; optimal generation scheduling, OGS.

Case Study	Limitation of Parameters	Optimization Techniques	Consideration of Main Goal	Ref.
44 units, China	Balance, discharge, delay period, and outflow of water; reservoir storage volume; generation.	MILP method	Maximize the utility of energy production during the outlining horizon.	<sup>[5]</sup>
Portuguese	Water conversion of the reservoir; head, storage, discharge, and spillage of water; power generation.	MINP method	Employed to model the on-off behaviour via integer variables to avert inflows at prohibited regions.	<sup>[6]</sup>
Two cases, Portuguese	Parity and disparity constraints or unpretentious variables of restrictions.	A mixed-integer quadratic programming method	Model on-off behaviour to obtain realistic energy, without affecting future operations.	<sup>[7]</sup>
Portuguese	Balance, head, storage, discharge, and spillage of water; power generation.	A non-linear approach	Considering head-dependency.	<sup>[8]</sup>
Norwegian industry	The uncertainty of water inflow and upcoming costs.	Stochastic successive linear programming	Employed a first-order approximation to the optimization of water head.	<sup>[9]</sup>
34 hydro units, China	Level and hydraulic coupling of reservoirs; release and the flow of water; power production.	Successive approximation approach	The constant difference for a delay period of water to define operations realistically exhaustive.	<sup>[10]</sup>
Gezhouba and Gorges, China	Water discharge; hydraulic head; online/offline time; reservoir water level.	Culture algorithm with differential evolution	Maximize the electrical power generation through an entire dispatch interval.	<sup>[11]</sup>
Three Gorges–Gezhouba, China	Balance, discharge, and head of water; power balance; uptime/downtime; turbine-generator capacity; reservoir storage volume.	Hybrid multi ant colony system with adaptive deferential evaluation	Locate which unit ought to be on and the standards at which to produce energy in per unit to match the specific energy request with full water consumption.	<sup>[12]</sup>
Slovenia	Min and max for reservoir volume; permissible variation in the reservoir; production energy; discharge.	Parallel Self-Adaptive Differential Evolution	Optimal production distribution via minimizing the utilized water volume in each generated unit.	<sup>[13]</sup>
Benchmark of two examples	Hydropower generation; dynamic balance and discharge of water; reservoir storage volume.	A hybrid chaotic genetic algorithm	Discovery of the optimum hydro generation units in each hour to employ the restricted resource of water.	<sup>[14]</sup>
Hubei, China	Dynamic balance and discharge of water; reservoir storage volume; hydropower generation.	A self-adaptive chaotic with PSO	The optimal dispatching is by maximum generation considering the security conditions and reliability.	<sup>[15]</sup>

Case Study	Limitation of Parameters	Optimization Techniques	Consideration of Main Goal	Ref.
Yunnan, China	Installed capacity utilization hour; hydropower generation.	Genetic algorithm with support vector machine	Power generation energy prediction.	[16]
Three-gorge dam, China	Maximum volume of water discharge; initial level in the water reservoir.	Developed a genetic algorithm.	Establish the operation principle values for optimal decisions.	[17]
Saguenay-Lac-St-Jean, Canada	Unit commitment and loading problem; hydro generation; turbine-generator efficiency; gravity acceleration; turbine net head and water discharge.	Dynamic programming	Dispatches energy production among units and explores to optimize gross generation and select the unit commitment and make discipline unit start-ups.	[18]
Qing River, China	Uncertainties of inflow containing its local and upstream outflow; temporary power instructions.	Self-Optimization System Dynamics	Operation including real-time.	[19]
Sichuan, China	Balance, storage capacity, and outflow of water; expected output.	Multi-Stage Dynamic Programming method	Uses maximum power generation criterion to establish reservoirs optimal operation.	[20]
8 stations, China	Volume, head of water; reservoir storage volume; power output; dealing within/non-equality.	Electromagnetism-like algorithm.	Realize the optimal power output and to define its relationship with the existing level of water.	[21]
State Grid of China	Energy loads per grid; primary storage of reservoir; domestic inflow of reservoir; energy production; storage of reservoir; turbine inflow and spill.	Local search algorithm	Acquire nearer to the OGS for a group of hydropower units on some rivers and transmit produced energy to some energy grids.	[22]
Xiluodu and Xiangjiaba, China	Hydraulic connection; reservoir storage; water discharge and balance; forbidden operating areas; limits of hydropower system; uptime/downtime.	Developed binary-real bee colony optimization algorithm	Minimize the gross water exhaustion, taking into account enough demands of load and different restrictions.	[23]
Québec, Canada	Water reservoirs; what comes in and out of the rivers and the transit capacity in the river divisions; possible delays; head and flow of water; production.	Fast Near-Optimal Heuristic	Maximize the stored value of water in the reservoirs at the scheduling end, maximize the final water quantity and control the variations in turbine discharge.	[24]
Norwegian watercourse	The inflow uncertainty function when setting the maximum values of bids.	Heuristic algorithm.	Demonstration of how prototypes can be expanded to grant a maximized curve of bids.	[25]
Block diagram	Load balance; spillage modeling; water flow and reservoir storage volume; turbine net head.	Two-phase neural network	Minimize the production costs for non-hydraulic power through the period of schedule.	[26]
Qingjiang, China	Load balance; balance and storage of daily water; daily average and limits for power output.	Multi-objective optimization model	Maximizing the stored power in the hydropower units and minimizing the gross discharge of water.	[27]
Douro River, Portuguese	Flow and head of water.	The Linprog Function	To set hydropower plants as price producers to get a more practical model.	[28]

In daily-term scheduling optimization, Mengfei et al. [29] proposed a hybrid approach that merges discrete differential DP with the progressive optimality algorithm. To correspond to the realistic operational requirements of the power grid, a utilization maximization model is developed, in which the peak shaving requirements are used as constraints. With this unit-commitment plan, the calculation speed may be faster, and the estimated optimal solutions may be obtained in a sensible period. Yuan et al. [30] suggested a chaos concept to get self-adaptive parameter settings in the DE method. The suggested approach is verified with four interconnected cascaded hydropower units, and the experience results are validated with those obtained by the conjugate gradient and two-phase neural network technique to prove the superiority of the proposed solution. Moreover, they proposed an enhanced PSO algorithm using chaotic sequences [31]. The simulation results show that both of the suggested approaches can get top quality solutions. Moreno and Kaviski [32] highlighted an adjusted PSO algorithm. It is executed to achieve the maximum water benefit and with all constraints

associated with synchronous water discharge. Computational evidence and comparisons with other heuristics approaches such as simulated annealing proved the efficiency of the solution method. A summary of the research studies executed previously on overall optimization methods used for the operation of daily-term hydro scheduling is presented in Table 2.

**Table 2.** Optimization of daily-term hydro generation scheduling.

Case Study	Limitation of Parameters	Optimization Techniques	Consideration of Main Goal	Ref.
Zagunao River, China	Peak shaving; equations of water; spinning-reserve; uptime/downtime; limits of the generator and prohibited operating zones.	Discrete differential dynamic programming	Acquire additional benefit for power generation with a confirmed water volume based on the real requests of the energy grid.	[29]
Numerical simulation example	Hydropower production; turbine inflow; the net head of the reservoir; delay period for the water transfer.	An enhanced differential evolution algorithm; chaos theory	Minimize the variation summation between the gross generation of hydropower system and the load request per hour during the period of dispatching.	[30]
Numerical simulation	Load balance; limits of generation; water discharge; reservoir storage volumes; transport delay time.	Enhanced PSO algorithm	Minimize the gross expenses while utilizing the accessibility of the hydro exporter as far as possible.	[31]
Brazilian Power System	Generation and outflow of the hydro plant; reservoir storage volumes; water dynamic balance.	Adjusted PSO algorithm	Maximize the gross hydropower production to meet different material and operational constraints.	[32]

### 3. Optimization of Mid-Term Scheduling

Shrestha et al. [33] addressed the optimal organization of hydropower properties based on optimizing the expected profits of a provider, and the decision variables are generation and future contracts per interval of time. Baslis et al. [34] presented a stochastic self-scheduling model for a hydro cost provider. The provider intends to optimize revenues in the daily markets. The results indicate the possibility of getting a unique commercial solver. Catalão et al. [35] proposed a new contribution to market volatility, which is presented in a model using cost strategies and risk management via conditional value-at-risk concept to prevent revenue volatility. Furthermore, plant scheduling and pool contribution by hydropower providers are concurrently considered to provide a solution for practically cascaded hydro units.

Flatabø et al. [36] established a plan to operate the generation system for a period of time. The arrangement of the turbine and spill capacities of water is such that it minimizes the predictable operational expenses. Huber et al. [37] presented a modeling method, in which the real accessible electricity market provides the source of data for the model. A benefit of this modeling method includes the normal consideration of power future that provides hourly price curves. Besides, the model can unify the optimizations. Moreover, they proposed a method to contain the capability of contribution to secondary control. The output is an approximation of water quantities for use in the optimization and optimal contribution of secondary control [38]. They also proposed an approach based on Lagrangian relaxation, which is employed to discover realistic quantities of water [39]. Arild et al. [40] described an approach for optimal scheduling, a revenue optimizing, price-taking approach with neutral risk to the provider for the exported energy and the ability to isolate and serially clear markets. Martin et al. [41] assessed the quantity for producing initial reserves and how significant correct modeling is for selling ability. It was discovered that the predictable revenue from selling ability decreased by 40% when the simulator results are compared with the planning model.

Aquino et al. considered a recurrent [42] and hybrid intelligent [43] two-phase optimization neural network to resolve the economic dispatch of power that minimizes the total cost of production with the corresponding load demand. The results show that the enhanced model delivers optimal scheduling that gives orientation to the minimal cost of operation. Lotfi and Ghaderi [44] proposed a new possibilistic price according to the MILP method. The result shows the capability and suitability of the suggested method, and it may be simply executed for a regulated environment. A summary of the research studies executed previously on overall optimization methods used for the operation of mid-term hydro scheduling is presented in Table 3.

**Table 3.** Optimization of mid-term hydro generation scheduling.

Case Study	Limitation of Parameters	Optimization Techniques	Consideration of Main Goal	Ref.
Nord Pool, Norway	Reservoir balance of water; upper and lower limit of generation, contract, and reservoir; spillage.	Stochastic linear and non-linear programming.	To determine the OGS and the extent of binary contracts.	[33]
Greek Power System	Uncertainty of turbine discharges, load request, and rivals' quotes.	Stochastic mixed-integer linear programming.	To optimize financial revenue and making use of manipulating market costs.	[34]
Portugal	Balance, head, storage, discharge, discharge ramping, and spillage of water; power generation; commitment.	Mixed-integer non-linear programming.	Realize the best quotes by determining the plans of bids in the daily markets.	[35]
Norway	Contents and spillage of the reservoir; water flow pumping capability; demand and supply of power.	Stochastic DDP.	Establish system operation and contribute to minimizing the expected future operational costs.	[36]
Swiss hydro system	Taking part in the over-the-counter, power futures, options, day-ahead, and spot markets.	Stochastic dynamic programming.	Optimization depending on hourly price forward curve.	[37]
Swiss hydro system	Upper and lower basin level and water inflows; the water levels in the basins have negligible influence.	Integrating ancillary services.	An optimal offering of secondary control of cost-taker hydropower generators with pumped storage.	[38]
Swiss hydro system	Processes of avoiding risk, saving of stores for spinning, and hydropower generation flexibility.	Stochastic DDP.	Discovery of realistic quantities of water that was supported by national legal cuts.	[39]
Norwegian watercourse	Inflow handling to reservoirs, their volumes, hydro energy costs.	Stochastic DDP.	Determine equivalent involvement in the daily ability markets and its reserve.	[40]
Lysebotn, Norway	Balance of energy and reservoir; springing reserve, startup cost; hydro coupling; power discharge function.	Stochastic DDP.	Fulfil the hydropower units operators' demands to get steady operation for the grid.	[41]
Parnaiba river, Brazil	Storage, discharge from of bounds on the reservoir; initial volume and target volume; hydraulic generation.	Two-phase optimization neural network.	Minimize the overall production cost while satisfying the load demand.	[42] [43]
Guilan, Iran	Accessibility of energy production units; obtainable water in hydropower units reservoir.	Possibilistic programming approach.	Set the production, selling and purchasing units of generation company for the following season.	[44]

## 4. Optimization of Long-Term Scheduling

Zhao et al. [45] proposed a constrained Markov decision method for managing the water discharge to satisfy water supply conditions and the system requirements for electric power and to minimize the entire expenses of energy production. Numerical results prove the activity and the proficiency of the configuration and the solution method. Scarcelli et al. [46] presented the Markovian stochastic DP by modeling monthly discharges based on possibility distribution functions. The results demonstrate that the production of regular and proposed programs is very similar, corresponding to an average of spillage and power generation but with cheaper costs. Scarcellia et al. [47] proposed monthly discharges based on possibility distribution functions. The results show that the solution method produces spillage that decreases and increases in electrical energy production, which reduces operational costs by up to 2.1%.

Birger Mo et al. [48] presented a method of operation scheduling and economic hedging by future contracts that are combined in a unique model. The method may be valuable for hydropower firms that cover cost risks as well as the discharge volatility. In [49], they described the structure of the cost model and its identification that is employed in the stochastic optimization of hydro operation and adjustable contracts. The result shows how the cost model is employed to combine hydro operation and economic hedging. Hongling et al. [50] assessed state-of-the-art techniques like Tree Captures (TC), the Clustering Method (CM), the Heuristic Method (HM), the Stochastic of the DP, and Monte-Carlo Simulation (MCS), in which considerations focus on the revenue produced by volatility in instant costs and reservoir discharge. Moreover, generation sources can also be employed to control risk to some extent. Larsen et al. [51] proposed a linear time series model based on stochastic discharge that considers flood season and lag-one autocorrelation as well as the strategy of decrease based on reducing the size of a conventional strategy set while retaining the wasted

stochastic information included. The results show that the selection of the strategy of decrease technique affects the solution to the planning problem of hydropower operation considerably. Hjelmeland et al. [52] proposed a stochastic DDP scheduling model according to mixed integer programming (MIP). The predictable revenue from the selling ability of the linear stochastic DDP model was 29.2% greater than that from the simulator model. The total revenue wasted reduces by 0.93%, quantifying the overestimation of revenue in the proposed model.

Baohong et al. [53] introduced three optimization approaches including the progressive optimization algorithm, the PSO, and the GA. The minimum rate of water inflow consumption is selected as the objective function. After comparing the effects of the three approaches, the progressive optimization algorithm is discovered to be more suitable for the Zhelin reservoir. Mengfei et al. [54] considered the prediction error that occurs in monthly forecasting of the flow of watercourses and suggested an approach named the predicting dispatching chart for Xiluodu and Xiangjiaba cascaded hydro plants. The chart has been verified for realistic operations and realizes enough production.

Cheng et al. [55] proposed a new chaotic GA. The results show that the average yearly power is the largest, and its convergent speed is not only quicker than the DP but exceeds that of the GA as well. Therefore, the solution method is possible and efficient for the optimal operations of composite reservoir units. Yao-Yao et al. [56] presented a new chaotic PSO algorithm and makes a comparison between the proficiency of one- and three-dimensional chaotic charts within a regular range. Statistical results and validations prove the influence and speed of various algorithms for a realistic hydro-system. Hammid and Sulaiman [57] focused on the enhancement of the optimization model by using the PSO and Firefly Algorithm (FA) approaches to obtain a steady utilization of power generation at its optimum level. The results show the robustness of the FA, its proficiency and its excellence. They have made a new strategy to improve PSO and FA via a series division method as well. The results show that the Series Division Firefly Algorithm is robust and has good efficiency and superiority [58]. Lia et al. [59] proposed a multi-core parallel PSO algorithm. The results show the enhancement of the efficiency, the dependability of the optimal production, and its low execution price. The proposed method has a high possibility for future optimal operation.

Zhang et al. [60] proposed a multi-objective adaptive DE with a chaotic neural network. The proficiency of the proposed algorithm is obtained to compare with multi-objective optimization algorithm and demonstrates that it can be an assuring choice and deliver optimal trade-offs for multi-objective reservoir operation. Wang et al. [61] proposed multi-population ant colony optimization for a continuous domain. The effectiveness and steady state of the proposed algorithm are validated by its further acceptable outcomes. The system can get more power generation gain than other choices during a wet, normal and dry year.

Liao et al. [62] formulated an economic dispatch of hydropower systems and analyzed the accomplishments of three various principles of the control parameter adjustment standard. Then, the accomplishment of the suggested algorithm is compared with that of different algorithms like the PSO. Liao et al. [63] presented a modern multi-objective evolutionary algorithm called the multi-objective artificial bee colony algorithm. Statistical results prove the performance and proficiency of the suggested algorithms, which have better convergence speed and satisfy the distribution of the Pareto front.

Zambelli et al. [64] proposed a yearly discharge predicting model in an open-loop feedback control operational strategy. In Zambelli et al. [65], they proposed a predictive control according to deterministic non-linear optimization and yearly discharge predicting models. The production of the suggested method is compared with that of the stochastic DP method. The results illustrate that both solution methods indicate an operational production nearer to that of an excellent solution, producing higher average hydropower generation and lower spillages of the reservoir. Moreover, in Zambelli et al. [66], they proposed a novel deterministic method based on adaptive model predictive control. In comparison, the suggested method is discovered to deliver a better product because of the increased effective utilization of water sources, causing a safer and cost-effective operation.

Mantawy et al. [67][68] proposed a Tabu search algorithm and introduced novel concepts for generating possible solutions with a flexible stage vector orientation. The statistical results illustrate an enhancement in the introduced solution compared with earlier solutions.

Nabona [69] employed deterministic discharges for the case of the discharge that is delivered as possibility density functions via multicommodity network discharges. It has been illustrated that problems including numerous reservoir units with incomplete reliance on discharges can be passably modeled as well. Fosso et al. [70] created a model based on maximizing generation by taking into account the spot market cost. The result shows how to implement the management computations for water value. Fleten et al. [71] presented a multi-stage stochastic MIP model that has a current tax time decision and a harsher decision in the future. It treats cost as a stochastic parameter and considers deterministic water discharge as it is designed for treatment in the wintertime period. Grønvik et al. [72] proposed linear decision rules that optimize the market price from the energy production sale in a good performance market. The uncertainty concept is

included in market costs and reservoir discharges. The results show that the suggested estimation is efficient at reducing the complexity of computations. Guisández et al. [73] considered water discharge as another case variable to determine the problem case description. The results of the water discharge as a state variable does not illustrate an important influence in the expected yearly profits, but assured variations are recognized for specified time intervals of the year that might prove its deliberation in fewer period prospects. Xiaolin et al. [74] aimed to explore the possibility of power generation and load requests. The results show that the cost-effectiveness of the system is developed when power generation and load requests are combined in the scheduling.

Sharma et al. [75] presented the optimum exploitation of accessible hydro sources in all parts of the country with minimum ecological influences. It not only satisfies the country's power demand but also provides power to the north grid to support the general progress of the country. Zhao et al. [76] determined the optimum ability endurance of storage between tight, minimal cost increment and reduced minimal return. The results support the analytical decisions and show that the minimal return from the ability endurance of storage is larger than the minimal cost. Molina and Soares [77] presented the evaluation efficiency of a simulation model that proves a scientific application using two fundamental comparisons of the model: a hydropower generation function and the balanced equation of water. The results show that the simulation model may be exaggerating, by more than 3%, the hydropower production of the recognized plants. A summary of the research review executed on the overall optimization methods used for the operation of long-term hydro scheduling is presented in Table 4.

**Table 4.** Optimization of long-term hydro generation scheduling. Tree captures, TC; clustering method, CM; heuristic method, HM; dynamic programming, DP; dual dynamic programming, DDP; genetic algorithm, GA; Monte-Carlo simulation, MCS.

Case Study	Limitation of Parameters	Optimization Techniques	Consideration of Main Goal	Ref.
Yellow River, China	Annual consumption, release, and storage of water; cost structure.	Constrained Markov decision process	Determining the water release and to minimize the total energy production cost.	[45]
Hydro plants, Brazil	Hydro generation; head, discharge, and density of water; gravity acceleration; average efficiency.	Markovian stochastic DP	Minimizing the predictable quantities of the operating expense by considering discharges.	[46]
Sobradinho, Brazil	Time; cost; load demand; efficiency; discharge and head from turbine; spillage; forebay/tailrace function.	Markovian stochastic DP	Monthly inflow for single-reservoir hydropower systems.	[47]
Røldal/Suldal Scandinavia	Balance of water and reservoir; contract balance of future period, spot market, and accumulation of profit.	Stochastic DDP	Obtain a firm's risk management to maximize an outlined interval separable advantage task.	[48]
Norsk Hydro, Norway	Modified transition probabilities; cost node numbers; the medium cost in a period time of stage for cost node.	Stochastic DDP approach	To assess the transmission prospects for cost from the previous week and beyond.	[49]
Yalong River, China	Min/max level of release and storage for the reservoir at the overall/end of time; max/min of generation.	TC; CM; HM; MCS; stochastic DP	Generate energy and sell with the best revenue with minimum market risks.	[50]
Tokke Sys., Norway	Equations of water balance; reservoir capacity limitations; inflows of water for each reservoir at plants.	Stochastic DDP	To solve an inherently stochastic problem because of the uncertainty upcoming discharge of the reservoir.	[51]
South-west, Norway	Reservoir balance; energy balance including inflow and generation; start-up expenses; the amount of capacity available for sale; primary frequency reserve.	Stochastic DDP	To produce a performance metric of the revenue assignment to reach convergence.	[52]
Jiangxi, China	Balance, level, and the outflow of water; power output; non-negative constraints.	Progressive optimization algorithm	Optimal reservoir scheduling to completely utilize water exported and make it economical.	[53]
Xiangjiaba, China	The capacity of reservoir storage; head and inflow of water; power generation; hydro plant network.	Improved parallel progressive optimality	Maximize the gross energy production of entire hydro plants throughout the dispatching time.	[54]



Case Study	Limitation of Parameters	Optimization Techniques	Consideration of Main Goal	Ref.
Nanpan River, China	Storage volume and discharge of reservoir; power generation; water balance.	Chaos in the GA	Maximize generation output based on the reservoir discharges chronologically.	[55]
Three Gorges, China	Balance, discharge, and the level volume of water; capacities of reservoir storage; the level of river water; hydro generation.	Chaotic maps in the PSO algorithm	Maximize the gross revenue of the energy production and distribution during a long period.	[56]
Himreen lake dam, Iraq	Net head of turbine; flow rate and density of water; hydropower system efficiency.	Firefly algorithm and PSO	To estimate optimal discharge of water of hydro reservoirs and energy production per unit.	[57]
Himreen lake dam, Iraq	Net head of turbine; flow rate and density of water; hydropower system efficiency.	Series division method with FA and PSO	To estimate optimal discharge of water of hydro reservoirs and energy production per unit.	[58]
Three Gorges, China	Balance, level, and discharge of water limits; power generation limits.	Multi-Core Parallelization of PSO	To discover the optimum plan for maximum power generation through the operation interval.	[59]
Three Gorges, China	Level, head, discharge, and balance of water; reservoir storage conversion; output generation.	Multi-objective adaptive differential evolution	Minimum environmental shortage and excess water capacity; maximum energy production.	[60]
Jinsha River, China	balance, level, head, and outflow of water; hydraulic connection; storage reservoir.	Multi-population ant colony optimization	The maximum utility of energy production of big cascaded hydropower plants.	[61]
Three Gorges, China	Hydraulic connection; output limit; water limits of balance, release, level, and reservoir.	An adaptive artificial bee colony algorithm	Maximize the gross utilities of energy production by finding the optimal procedure of the water level rate.	[62]
Three Gorges Dam, China	Hydraulic connection; level, release, and dynamic balance of water; reservoir water level; output power.	Multi-objective artificial bee colony algorithm	Optimize both generation benefits and firm output simultaneously.	[63]
Southeast river, Brazil	Net head of water storage as a non-linear function, spillage, and inflow.	Predictive control	To exemplify hydro energy production by using deterministic optimization model.	[64]
Paranaíba River, Brazil	Net head of water storage as a non-linear function, spillage, and inflow.	Predictive control	Provide an inflow sequence and supply the optimal inflow solutions throughout a specific period.	[65]
UNICAMP, Brazil	Operating costs; generation; head and discharge of water; release and balance of the reservoir; spillage.	Adaptive model predictive control	Provides optimal releases and optimizes operation costs plus the minimum future operation costs.	[66]
Block diagram	The capacity of the reservoir; minimum and maximum for storage and discharge.	Tabu search algorithm	Predictable value of the water residual in the reservoir, optimize power generated, and water conservation.	[67] [68]
Spain	Independent, linear and quadratic coefficients, and the predicted value operator of the probabilistic production expenses; generation; the flow per specific commodity	The non-linear network flow technique	Minimizing the total predictable production expenses per period, considering the water inflows per period.	[69]
Norway	Maximum and time of generation: minimum and maximum level of the reservoir; spillage; the value of storage.	Successive linear programming	How is scheduling mixed in the new arrangement for market-clearing and system operation?	[70]
Leirdøla, Norway	Volume available capacity of bid; water flow rate; generated power; the day-ahead; balance, level, and bounds of the reservoir; start-up and shutdown costs.	The multistage stochastic mixed-integer programming model	Generate bid curves as this is the only output that depends on the expectation on future prices rather than the actual realizations.	[71]
Nord Pool, Norway	Min and max level, production, spillage, and Inflow of reservoir; electricity price; water discharge.	Linear Decision Rules	Obtain optimal use of resources and the expected discounted market value of total production.	[72]

Case Study	Limitation of Parameters	Optimization Techniques	Consideration of Main Goal	Ref.
Miño-Sil River, Spain	Hourly water inflows and head; reservoir level; generation; costs of wear and tear, start-up/shut-down, and energy; environmental flows; ramping rates.	Mixed-integerlinear programming	The uninterruptible discharge between sequential weeks is warranted via accreditation of the inflows per hour as a variable in the yearly problem.	[73]
Southern, China	Electrical energy balance; interruptible load; generating; head, flow, storage, and balance of water.	Mixed-integer programming method	Minimize the cost caused by various power interruption measures.	[74]
Kashmir and Jammu, India	Average power production; specific weight, flow, and net head of water; efficiency of turbine and generator.	Decision support system	Improve operational efficiency and make optimal operational and trading decisions.	[75]
Three Gorges, China	One/two-period formulation depends on single-period utility includes (reservoir volume storage; inflow and release of water) and maximum cumulative utility.	Marginal utility principle	Determine the optimal delay of storage among intervals that set the proposed concept in water equipping.	[76]
Francisco River, Brazil	Storage, spillage, and discharge of water; upstream plant.	Simulation model	Evaluating the simulation efficiency of the hydropower model.	[77]

## 5. Conclusions

The optimal generation scheduling (OGS) of the hydro system is resolved by the employment of various optimization algorithms, which include the heuristic optimization approaches. The description of the objective function of the LMSTHS optimization problem shows the numerous parities and disparities related to hydro generation systems. A renewed and complete survey of the optimization method implementation for the hydro scheduling solution is given in this article, which examines approaches from various perspectives. In this article, the fundamentals of various optimization algorithms for solving the hydro scheduling problem are studied, and special parameters of the algorithms are included. Many methods take into account the statistical analysis of the acquired solutions of the OGS of hydro units, in which several case studies are considered. The article, which describes various optimization approaches to the hydro scheduling problem, considers the qualitative and statistical comparison of the approaches. It may considerably benefit the academic authors in the field of solving the LMSTHS problem limited by the execution of optimization approaches. The solution to the OGS of hydro and thermal systems in alternating current power flow is a more practical problem that may be presented as future research in the field. The scheduling of hydro systems would be more necessary and valuable by considering other sustainable energy resources like wind and solar power, which are currently manipulated by the employment of optimization approaches. The impact of pumped water storage on the solution of LMSTHS problem has additional study potential, which may be investigated in future work.

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