

Battery Equalizer Circuits

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In this entry, several battery equalizer circuits are reviewed and simulated. In addition, a table is presented where the main characteristics of the equalizers are summarized. These characteristics are used to assign a score to each circuit with respect to how many characteristics are similar to the ideal equalizer. Finally, a methodology is presented to compare these equalizers, taking into account the results obtained from the table.

battery management systems

battery equalizer circuits

electric vehicles

1. Introduction

Global warming is one of the biggest challenges today for humankind. The increase in temperature has caused the disappearance of animal and plant species, defrosting of glaciers, sea level rise, extreme weather events and many other phenomena that threaten life on our planet as we know it. The main cause of this change is the emission of greenhouse gases into the atmosphere. These gases allow the light coming from the sun to pass through them and reach Earth. However, they keep part of the radiation that is bounced back from the surface of the Earth ^{[1][2][3][4]}.

Some of the leading sources of these greenhouse gases are electricity generation, transportation, industry, agriculture, and the commercial and residential sectors. The transportation sector is one of the most significant contributors, representing 23.96% of total emissions of CO

worldwide ^[5]. Moreover, it is responsible for the higher growth in emissions today due to the growth of tourism, the globalized economy and the increase in living standards ^{[5][6]}.

A viable alternative to reduce emissions in this sector is the use of EVs, which practically behave like zero-emission cars. Despite the recent interest in these automobiles, their invention dates back to the nineteenth century. William Morrison built the first successful electric car in the United States of America (USA) in 1891. By 1914, the sales of these cars began an irreversible and inevitable decline due to competition with ICE automobiles. They never disappeared completely, but were limited to light-duty vehicles ^{[7][8]}.

Most reasons why these cars never had extensive use remain today. One of the main obstacles is the autonomy of the car since it depends on the battery. In addition, the charging time makes it unattractive, they have a high selling

price, and there is not a large number of charging stations. However, currently, they present a comparable performance to ICE-based vehicles [\[9\]](#)[\[10\]](#).

Despite the above mentioned limitations, benefits have been provided in the USA to encourage the purchase of these cars due to their positive environmental impact. Some examples are credits for purchase, access to shared travel lanes, exemption from inspections, and reduction of registration fees, among others [\[11\]](#)[\[12\]](#). These and other factors have caused the growth of sales of these vehicles by seven times from 2010 to 2015 [\[13\]](#)[\[14\]](#)[\[15\]](#).

New challenges have emerged in the electronic industry for EVs application with the accelerated increase in sales of these automobiles. In [\[16\]](#)[\[17\]](#)[\[18\]](#), the main standout trends of the research applied to these cars are described as follows: improving and decreasing the size of the battery chargers from the grid, creation of DC–DC converters for the interface of the sources with a DC bus and the creation of new inverter topologies for the traction system. The main issue related to the battery identified in these papers is the cell equalization.

Typically, an EV battery pack consists of a cluster of cells, where each Li-ion cell is not exactly equal to the others in terms of capacity, internal resistance and self-discharge rate because of normal dispersion during manufacturing. These characteristics cause a different charge/discharge time for each cell, which can lead to the undercharge, overcharge or over-discharge on some cells if the battery pack is operated without protection [\[16\]](#)[\[19\]](#). In these states, the cell loses capacity and can explode; consequently, avoiding them is desirable. The most viable solution for this problem is not found by modifying the chemistry of the battery, but it is found in the electronic industry. Hence, the battery pack is equipped with cell equalizers to avoid the states mentioned above [\[19\]](#)[\[20\]](#)[\[21\]](#).

A BEC is essentially a power electronic controller, which takes active measures to equalize the voltage or the state of charge (SOC) in each cell [\[22\]](#)[\[23\]](#)[\[24\]](#). As a result, each of the cells has the same SOC during charging and discharging, even in conditions of high dispersion in capacity and internal resistance. If all the cells have the same SOC utilization, they degrade equally at the average degradation of the pack. If this condition is accomplished, then all cells have the same capacity during the whole lifetime of the battery pack, avoiding premature end of life due to the end of life of only one cell [\[25\]](#)[\[26\]](#)[\[27\]](#). A diagram of these devices is presented in [Figure 1](#).

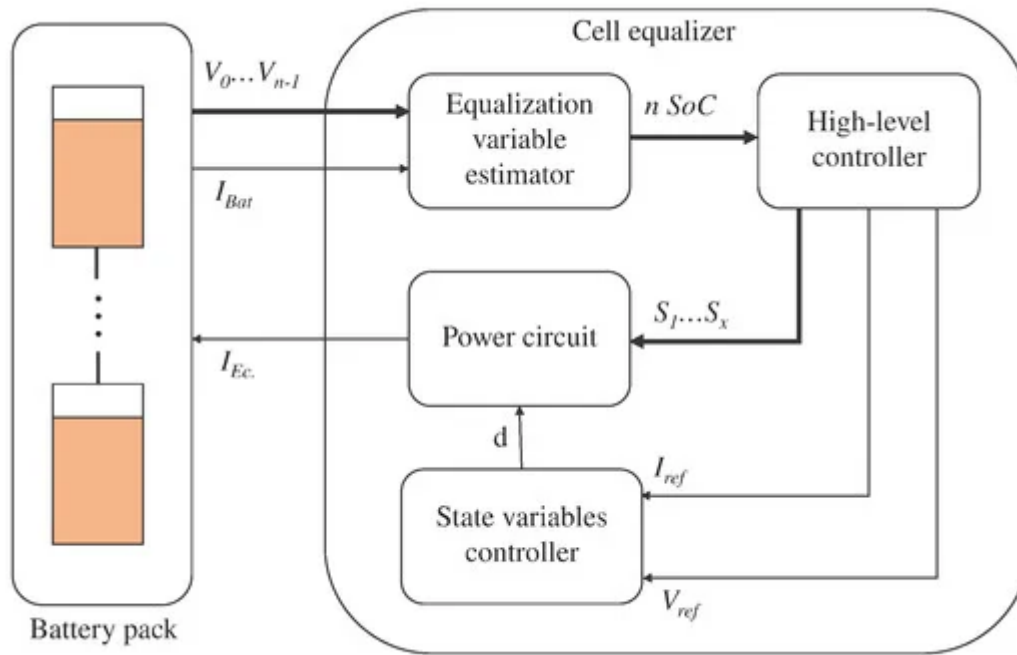


Figure 1. General diagram of a cell equalizer.

There are several variables used to decide the homogeneity of the battery pack. The operating voltage of the cell is widely used because it is pretty straightforward to understand and the tension is directly measured. However, this variable does not reflect the internal state of the cell and it is affected by many internal parameters that yield in fluctuations of the voltage and the activation of the equalization process [28][29][30][31]. If the operating voltage were used, the equalization variable estimator is not used. When the equalization variable is the SOC or the capacity of the cell, these variables are not measured directly and require a state estimator. Compared with the operating voltage, these methods reflect the internal state of the battery more accurately and present a lower equalization time. Moreover, it is not affected by the aging process and makes full use of the power of the battery pack. Nevertheless, the main drawback of this variable is its complexity to be obtained accurately. Therefore, the design time is increased and it requires a powerful hardware to be implemented [32][33][34][35]. It is well known that batteries are indeed the main hurdle to driving EVs and, as stated above, the main issue for the electronics industry is the cell equalization [16][36]. There are several papers in the literature that present a review of BEC and make a qualitative analysis of these devices [37][38][39][40].

2. Discussion

Battery equalizers are a crucial component to ensure a safety operation in a battery bank. The balancing efficiency is an essential parameter in equalizers since the less power it consumes, the more energy transferred into the cell. In this aspect, passive methods present a poor performance when compared to active ones. Moreover, switched capacitor–inductor network equalizers and capacitor-based equalizers suppress the switching losses; hence, these equalizers offer good efficiency. The other active equalizers present switching and conduction losses; therefore, they present a lower efficiency [41].

Reference [31] discusses other factors that impact in the efficiency. The equalization variable used is crucial since the operating voltage leads to an inefficient process. This behavior is explained because the variable does not reflect the internal state of the cell. Thereupon, the equalization process will be over-activated. Moreover, the equalization strategy can also lead to repeated equalization, e.g., rationalize the equalization variable to a threshold, minimize the equalization time and maximize the battery capacity. A recommended strategy to avoid an inefficient process is to minimize energy consumption. However, it is difficult to obtain the proper data and increases the cost of the hardware needed [31][42].

Battery equalizers are a crucial part of the storage system of EVs. They take active measures to keep all cells within an allowed range of the equalization variable, even when they present a high dispersion in capacity and internal resistance [16][39][40]. In this way, the batteries are protected, which is the most expensive element in EVs. Further investigations in this area are needed to overcome the shortcomings of the reviewed topologies. Advancements need to be made to improve one or more of the critical parameters highlighted as the component count, power losses, equalization time, controller and implementation complexity, current and voltage stress in the switches, size and cost. The advantages and limitations of the topologies present in the literature were highlighted in this work. We think that this paper serves as a guideline for future research and investigations regarding the issues and challenges of this topic.

Table 1 summarizes the results obtained in the simulations of this work. The complexity of the low-level controller indicates the number of variables that are required to regulate. For example, in the Ćuk converter, it is necessary to control 3 variables, the current in both inductors and the voltage in the internal capacitor. The complexity in the high-level controller indicates if it only decides the stop condition (1) or if it also decides the cells for power transfer (2). Finally, for efficiency, a score of 0 was given to passive schemes, 1 to those that present switching and conduction losses and 2 to equalizers that only present conduction losses.

Table 1. Comparative analysis of the reviewed equalizers for a four-cell battery bank.

Equalizer	Component Count	Equalization Time [s]	MOSFET Stress	Low-Level Controller Complexity	High-Level Controller Complexity	Sensors Required	Efficiency	Total
Switched resistor [40]	4 resistors, 4 MOSFETs- (2)	17.7-(2)	4.1 V, 4.1 A- (6)	0-(1)	1-(4)	4 (V)-(4)	0-(9)	28
Shunt MOSFET [43]	4 MOSFETs- (1)	18.18-(3)	4.1 V, 4.05 A- (5)	0-(1)	1 (4)	4 (V), 4 (A)-(8)	0-(9)	31

Equalizer	Component Count	Equalization Time [s]	MOSFET Stress	Low-Level Controller Complexity	High-Level Controller Complexity	Sensors Required	Efficiency	Total	
Switched capacitor [44] [45]	8 MOSFETs, 3 capacitors- (4)	8000-(8)	4.1 V, 0.015 A-(1)	0-(1)	0-(1)	0-(1)	2-(1)	17	
Single capacitor [46] [47]	16 MOSFETs, 1 capacitor- (9)	28,000-(9)	4.1 V, 0.015 A-(1)	0-(1)	2-(8)	4 (V)-(4)	2-(1)	33	
Double-tiered capacitor [48]	8 MOSFETs, 5 capacitors- (6)	3200-(7)	8.2 V, 0.23 A-(10)	0-(1)	0-(1)	0-(1)	2-(1)	27	ponents are d bulkiest The main operation.
Switched inductor [49] [50]	6 MOSFETs, 3 inductors- (3)	16-(1)	4.1 V, 4.4 A-(7)	1-(7)	1-(4)	4 (V), 3 (A)-(7)	1-(5)	34	rate. This ion of the ne service ep all the
Single inductor [51]	10 switches, 10 diodes 1 inductor- (10)	23-(4)	4.1 V, 4.4 A-(7)	1-(7)	2-(8)	4 (V), 1 (A)-(6)	1-(5)	47	ssipation. r. For this since the wer SOC. n damage
Ćuk converter [52] [53]	6 MOSFETs, 6 inductors 3 capacitors- (8)	33, (5)	4.1 V, 1.5 A-(4)	3-(10)	1-(4)	7 (V), 6 (A)-(10)	1-(5)	46	tion time. equalizers , they are he critical ies based acitor and
Switched capacitor– inductor	8 MOSFETs, 3 inductors	40,000-(10)	4.1 V, 0.09 A-(3)	0-(1)	0-(1)	0-(1)	2-(1)	24	oining the are more

questions than answers in the reconfiguration of the battery online. Although Tesla, Microsoft and several top tier universities accepted the software-defined batteries as a promising technology for EVs we consider that this technology will not reach its full potential in the near future. Moreover, another research opportunity is to design the

Equalizer	Component Count	Equalization Time [s]	MOSFET Stress	Low-Level Controller Complexity	High-Level Controller Complexity	Sensors Required	Efficiency	Total
network equalizer [54]	3 capacitors- (7)							
Buck-boost converter [55][56]	4 MOSFETs 4 diodes 4 inductors- (5)	108-(6)	4.1 V, 4.4 A- (7)	1-(7)	2-(8)	4 (V), 4 (A)-(8)	1-(5)	46

the pioneering work of Arrhenius and Callendar to today's Earth System models. Endeavour 2016, 40, 178–187.

Metrics from Table 1 were used to compare the reviewed equalizers with an ideal equalizer. An ideal equalizer has few devices, low equalization time, low switch stress, low controller complexity and high efficiency. According to their approximation to the ideal equalizer, we assign them a number where 1 is the most desirable equalizer. For example, the Buck-MOSFET equalizer is 1 in component count because it is the equalizer with the fewest components. All the places assigned in the previous step for a converter are added to take into account all the parameters. The last column of Table 1 shows the accumulated places for each converter. Finally they are ordered from lowest to highest, where the converter with the lowest score is the one with the most desirable characteristics.

The best equalizer using this methodology is the switched capacitor. However, this procedure is quite simple and has many points that can be improved. For example, weighted coefficients can be used to highlight parameters of interest. In this way, using this table a designer can reach important conclusions to select an equalizer suitable for his application.

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Moreover, current equalizers present a fixed volume of equalization depending on the battery pack. The component count of the BEC relies on the number of cells of the battery pack and the architecture selected. Sometimes, it is desirable to design a circuit with the components to use before-hand. In BECs, that challenge has not been widely studied [59][60].

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