

Nanocontainers for Energy Storage and Conversion Applications

Subjects: **Energy & Fuels**

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Countries that do not have oil and natural gas but are forced to reduce pollution due to combustion have stimulated and developed new technologies for absorption, storage, and energy creation based on nanotechnology. These new technologies are up-and-coming because they will solve the problem without additional environmental burden.

nanotechnology

nanocontainers

paraffin

thermal energy storage

household equipment

light microtraps

nanoparticle energy conversion

light absorption

electricity generation

1. Introduction

The rehabilitation of oil and natural gas in countries that do not have such energy resources and the reduction in pollution due to combustion has led to the research and development of new technologies for the absorption and storage of solar energy ^[1]. We know that energy is not created or destroyed but preserved ^[2]. This principle is the basis of the technology of storing and exploiting solar energy from a period of low demand to a period of high demand. Renewable energy sources and storage technologies offer solutions to replace some fuels and make them life-saving solutions for the future. Energy sources, such as wind, solar, etc., will only apply if ways of storing the produced energy are found simultaneously. The generated energy can be stored with phase change materials (PCMs) ^{[3][4][5]}. The application of PCMs is essential where electricity is expensive or in areas where the electricity supply could be more practical.

PCMs change phases at a specific temperature achieved through internal energy transfer as a heat transfer that we call "latent heat". Liquid-dissolved PCMs create another category of materials we call phase change slurries (PCSs), enclosed in heat transfer circuits ^[6]. PCS can contain up to 40% PCMs with a melting temperature of 60 °C and have a lower physical coefficient of thermal permeability compared to water. One application is water heaters, which in recent times are now on the market under operating conditions. Recent review publications present such applications ^{[7][8]}. This publication examines phase change memory (PCM) materials encapsulated into containers to improve the performance of devices. Encapsulating PCMs in nanocontainers is a one-way solution for many applications. PCMs on a paraffin basis dissolve on objects that are applied, e.g., electronic devices, thereby corroding these devices. Their isolation in a container is indicated to isolate paraffin from the environment and use its function as an energy storage/cooling material. Another application concerns the slurries where the systems need to be protected from the solution environment to act for a long time as a kind of heat

capacity enhancement of this solution. These shells guarantee the long-term operation of the PCM materials. Another severe problem solved by encapsulating the PCMs into containers is the reduction in temperature gradients during heat transfer inside or outside the material during heat transfer in and out of the material. In the last few years, many works have concerned the development of silica shells [1], styrene-methyl methacrylate copolymer [2][3], urea-formaldehyde (UF) [4][5], polystyrene (PS) [6], melamine formaldehyde (MF) [7], polymethyl methacrylate (PMMA) [8][9][10][11], polycarbonate (PC) [3][12], and polyurethane (PU) [13][14][15].

2. Thermal Energy Storage (TES)

Thermal energy storage is achieved through internal energy change, such as thermal (sensible heat and latent heat) and thermo-chemical [10]. **Figure 1** summarizes these methods, but in the rest of the text, there will be a detailed description of the possibilities of storing thermal energy through latent heat.

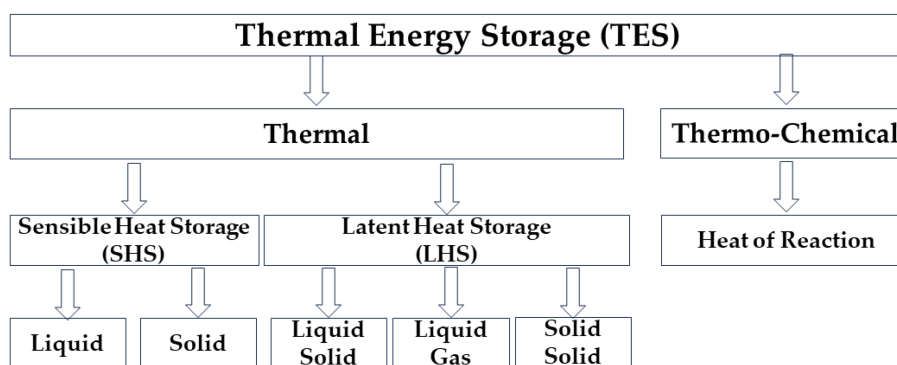


Figure 1. Forms of energy storage [11].

2.1. Sensible Heat Storage (SHS)

Sensible heat storage (SHS) materials do not change during heat storage [12]. These materials can be liquids or solids. Energy storage, Q , is carried out by changing the temperature of the material via a charging and discharging process as well as depends on the thermal specific heat capacity, C_p , and the mass, m , of the material:

$$Q = m C_p (T_f - T_i)$$

The parameters T_i and T_f are the initial and final temperatures, respectively.

SHS systems must have a high specific heat capacity but at the same time be stable at the time of their application, be compatible with the environment of use, have a high density, be cheap, and have almost zero CO_2 residues. A space problem often requires as high energy density as possible. Still, the manufacturer must ensure good thermal insulation of the SHS storage area, especially when the periods of charge and discharge are long, to limit heat losses.

2.2. Latent Heat Storage (LHS)

When the phase change achieves energy absorption and release, you are subjected to (Solid \leftrightarrow Solid, Solid \leftrightarrow Liquid, and Liquid \leftrightarrow Gas) material; the entry is talking about latent heat storage based on phase change from one physical state to another [14][15]. When a Solid \leftrightarrow Solid transition is achieved, the material is converted from one crystalline form to another, where the volume changes are relatively small compared to the volume changes one observes in Solid \leftrightarrow Liquid and Liquid \leftrightarrow Gas transitions. Pentaglycerine is a Solid \leftrightarrow Solid PCM with promising properties such as heat of fusion (16 kJ/kg) and phase transition point (81 °C) [1][16]. Solid \leftrightarrow Gas transitions may have higher latency heat values. However, it is not easy for the gas created during Solid \leftrightarrow Gas transformation to coexist, which makes these PCMs unsuitable for many applications. On the contrary, Solid \leftrightarrow Liquid PCMs are economically attractive. They are used in latent heat storage systems that aim to reduce the fluctuation of the interior temperature due to fluctuating solar radiation [17].

Summing up, heat storage in these materials is based on capturing or releasing heat through a PCM phase change. Energy storage, Q , is given by the following formula:

$$Q = m [C_s (T_m - T) + a_m \Delta h_m + C_p (T_f - T_m)]$$

where m is the mass of the melted PCM, Δh_m , C_{sp} , and C_{lp} are the specific heat of the solid and liquid PCM at temperatures $T_m - T_l$ and $T_h - T_m$, respectively; this equation expresses the greater Δh , the extended cooling effect.

The imprint from this equation is that LHS achieves maximum energy density per unit of mass and volume. LHS systems suitable for space cooling have T_m between 10 and 30 °C, and space heating systems have T_m between 30 and 100 °C.

2.3. Paraffin

Paraffin consists of a chain $\text{CH}_3\text{-(CH}_2\text{)-CH}_3$ that the segment (CH_2) crystallizes, releasing a sizeable latent heat. The melting point and latent heat fusion depend on the chain length (**Figure 2**). With the increase in the melting temperature, as the carbon number increases (**Figure 2**), heat storage capacity also increases. Various works in the literature have demonstrated that paraffin has good thermal stability and stable properties after 1000–2000 cycles [18]. Furthermore, paraffin possesses high latent heat, thermal stability, chemical stability, and sufficient mechanical strength while also being non-toxic, non-corrosive, and non-supercooling. On the other hand, leakage can create problems [19][20]. Thus, the manufacture of composite PCM after encapsulating it in a highly conductive material can reduce the pain and, at the same time, affect the ability to store heat [21]. The ol-gel method is one widely used manufacturing method adopted by various researchers for preparing paraffin PCM composites [22][23].

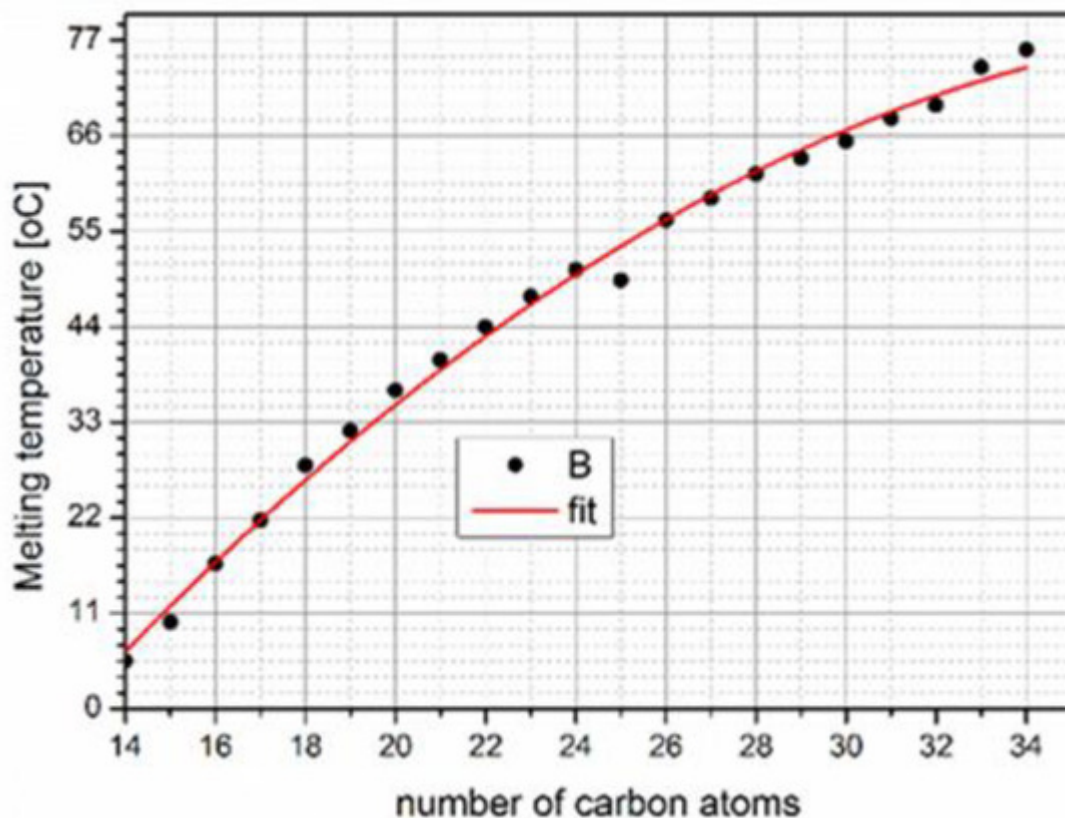


Figure 2. Paraffin melting temperature as a function of the number of carbon atoms ^[13].

Lately, there has been an increasing number of publications concerning paraffin in containers. These publications are concerned with awareness of problems related to conductivity and leakage, stability of the shells in solutions at higher temperatures, and the other disadvantages of encapsulation. These problems can be solved by combining them with metallic or non-metallic particles, fibrous materials, expanded or porous materials, and additives that slow flame spread.

2.4. Non-Paraffins

Non-paraffin is a phase change material that provides energy storage ^[24]. It can be esters, fatty acids, alcohols, and glycols. Some of the characteristics of these organic materials are as follows: (i) high heat of melting, (ii) some are flammable, (iii) low thermal conductivity, (iv) low flash points, (v) different levels of toxicity, and (vi) instability at high temperatures. Saturated fatty acids have the formula $\text{CH}_3(\text{CH}_2)_{2n}\text{COOH}$ ^[25]. Fatty acids have a reproducible melting and freezing point, showing minimal phase transition volume changes ^[26]. Their disadvantages are low thermal conductivity and cost, which is higher than paraffin ^[25]. Fatty acid esters are produced from acids where one alkyl group replaces a hydroxyl group. The transition temperature is narrow, and their mixtures form eutectics with negligible subcooling. These are available in the cosmetics and clothing industries and are widely available ^[27]. Sugar alcohol has the usual expression $\text{HOCH}_2(\text{CHOH})_n\text{CH}_2\text{OH}$. They have latent fusion heat of about 300 kJ/kg and 375 MJ/m³. These have a high melting temperature of over 90 °C and can be flammable, which makes them difficult to use in buildings ^[28]. Polyethylene glycols (PEGs) have the chemical formula $\text{H.O.-(CH}_2\text{-O-}$

$\text{CH}_2\text{--})_n\text{--CH}_2\text{--O.H}$. They exhibit chemical and thermal stability and are non-flammable, non-toxic, non-corrosive, and cheap. Their thermal conductivity is low. These PCMs' melting point and latent fusion heat increase as their molecular weight increases [29].

2.5. Inorganic Phase Change Materials

Inorganic materials are subordinated to salt hydrates and minerals [24][28][30][31][32][33][34][35][36][37]. These phase-change materials do not thaw significantly, and the melting heat does not change with repeated transitions. Salt hydrates contain a crystalline solid of the general formula $\text{AB}\cdot n\text{H}_2\text{O}$. The solid–liquid transformation of salt hydrates is saltwater dehydration, although this process resembles thermodynamic melting or cooling. Because they have a high density, the latent heat of fusion per volume is greater than that of organic materials [12]. The thermal conductivity is low to moderate but flammable and cheaper than paraffin. However, they are thermally unreliable for long periods of operation because the phase separation occurs under cooling and heating cycles [38]. One way to avoid this problem is to add fattening agents. The melting process leading to salt and water causes salt precipitation due to the difference in density between salt and water and changing the stoichiometry after several cycles. Other materials, such as clay, must be added to extend their lifespan and eventually reach 1000 cycles without altering their properties [39]. $\text{Mg}(\text{NO}_3)_2\cdot 6\text{H}_2\text{O}$ were incorporated in nano-poly(ethyl-2-cyanoacrylate) capsules with 100 to 200 nm size. The DSC method showed the stability of the salt hydrates, which remained unchanged after 100 thermal cycles, with a latent heat of 83.2 J/g. This method of encapsulation and volume improvements of $\text{Mg}(\text{NO}_3)_2\cdot 6\text{H}_2\text{O}$ in nanocontainers guides its structural integrity and chemical stability.

Using the sol-gel process, the sodium thiosulfate pentahydrate (SoTP) was encapsulated in silica containers. According to SEM measurements, the MicroPCM has a spherical shape of approximately 200 nm. Supercooling has significantly been reduced. The thermal conductivity of SoTP in silica varied between 0.6035 and 0.7718 W/(m·k) [40]. $\text{Na}_2\text{SO}_4\cdot 10\text{H}_2\text{O}$ suffers from phase separation and supercooling in heat storage applications. These effects can be diminished when implanted in silicon nanocontainers. Its inclusion of $\text{Na}_2\text{SO}_4\cdot 10\text{H}_2\text{O}@ \text{SiO}_2$ from the SiO_2 matrix suspends its supercooling due to its limitation to the nanocontainer.

Microcapsules with modified methyl polymethacrylate (PMMA) were loaded with disodium hydrogen phosphate heptahydrate ($\text{Na}_2\text{HPO}_4\cdot 7\text{H}_2\text{O}$), and their thermal properties were tested. The analysis showed an improved degree of supercooling, making this a valuable combination for thermal energy storage materials [41].

A eutectic mixture is one compound consisting of two or more components, such as mixtures of organic–organic, organic–inorganic, and inorganic–inorganic compounds. The eutectic compound changes phases without phase separation and has a single cooling–melting point [26]. Note that their melting temperature is lower than their compounds [12].

2.6. Phase Change Materials (PCMs)

Heat storage in materials based on phase change is called latent heat storage and occurs when a material is converted from solid to liquid or liquid to solid [4]. The temperature in these materials rises as they absorb heat.

PCMs absorb and give off heat almost constantly (**Figure 3**). As a result, they store 5–14 times more heat per unit volume than logical storage materials such as water, masonry, or rock. These materials must exhibit specific desirable thermodynamic, kinetic, and chemical properties. In addition, there are economic criteria for their use. One important consideration is the easy availability of these materials.

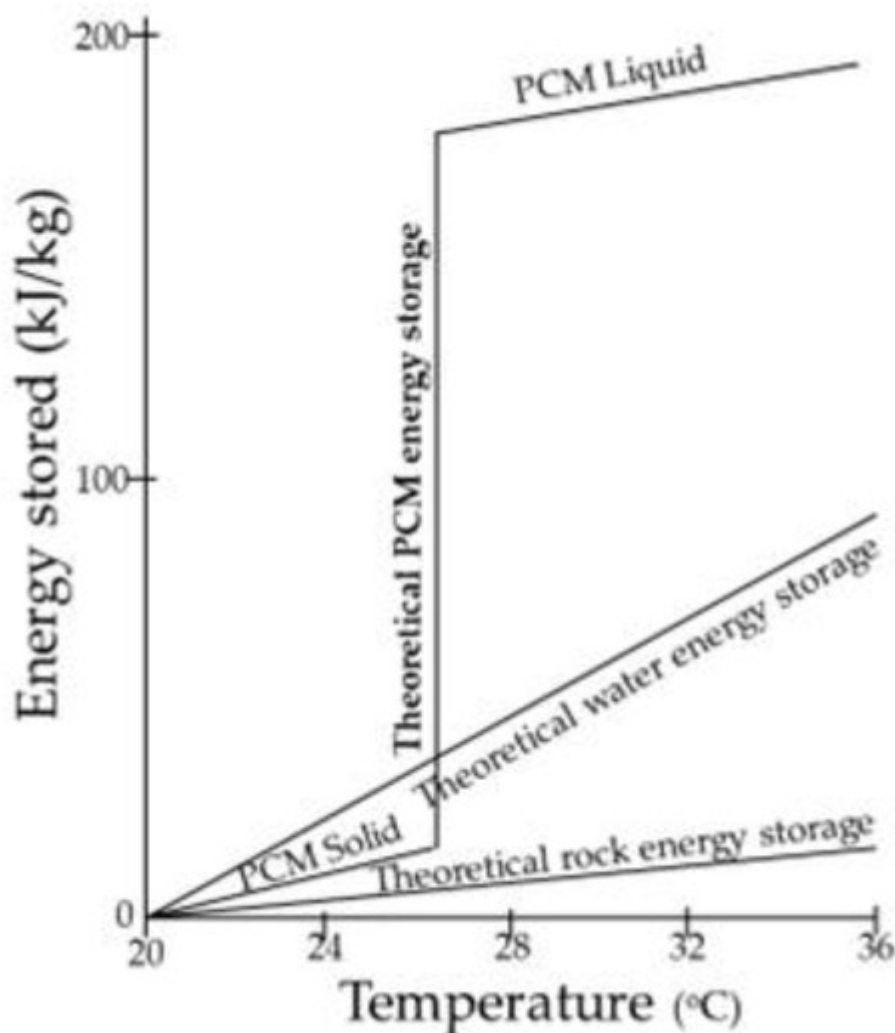


Figure 3. PCM energy storage.

Figure 4 shows the fusion heat versus the melting temperature of the various PCMs. This figure shows the multiple PCMs' defined temperature and enthalpy ranges that determine their applications. Paraffin, fatty acids, and hydrates are suitable for producing low-temperature heat (up to 100 °C) for use in the building and solar thermal industries, thermal storage in structural elements, and ventilation and air conditioning thermos units. With comprehensive service in the range of medium temperatures from 100 to 250 °C, this area can intersect the needs of the manufacturing sector and the whole range of heating and cooling needs of large industries. Many industries in this area also generate small-scale electricity, including in tourist resorts' cooling and heating facilities and devices operating in this area, such as solar cookers, from where these PCMs are necessary. The encapsulation of

PCMs in containers of various sizes, from a few microns to a few centimeters, is required in many applications where they meet the devices. It can lead to corrosion or dispersion that follows their dissolution and deactivation [7].

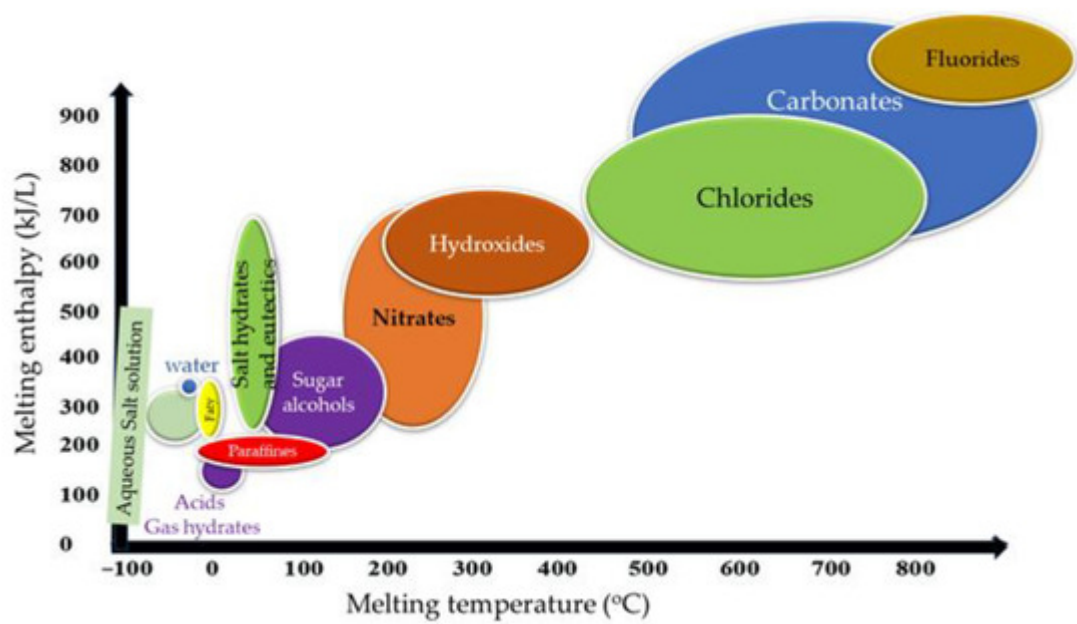


Figure 4. Melting enthalpy vs. melting temperature for most common PCMs.

Many PCMs have the “supercooling” effect, resulting in the crystallization rate being very low in temperature compared to the melting point. Supercooling is a state where the liquid solidifies below the melting point, and the lag in the melting process only depends on the discharge speed from this material starting from the melting temperature.

2.7. Classification

Table 1 suggests that the PCMs are classified as organic, inorganic, and eutectic. Table 1 shows these categories of materials. Organic PCMs are divided into paraffin and non-paraffin PCMs. Inorganic PCMs include hydrates, metals, and alloys. These have high latent heat and thermal conductivity and are non-toxic and non-flammable, contrasting with the organic PCMs.

Table 1. Classification of PCMs.

PCM		
↓	↓	↓
Organic	Inorganic	Eutectic
↓	↓	↓
ParaffinNon-Paraffin	Salt-HydratesMetal	Organic-Organic

PCM

Organic-Inorganic

Inorganic-Inorganic

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2.8. Techniques for Measuring the Latency of Melting Heat and Melting Temperature

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3. Solar Water Heating Systems

- A solar water heater is a case where PCMs can be applied since they are relatively cheap materials and do not raise costs, but only increase the efficiency of the water heater and insulation compared to polyurethane.
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4. Solar Cookers

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Solar cookers are one of the significant applications of PCMs that can be used for cooking when there is no sun

- (Figure 6). The kitchen will use PCM with latent heat and storage materials in a solar cooker-type frame to cook food late at night. Solar cookers are limited to lots of sunshine and equipped with heat storage systems above 100 °C. PCMs can be magnesium nitrate hexahydrate ($\text{Mg}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$) as a PCM for heat storage [52].

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Solar cookers are feasible in countries of plentiful sunshine under three conditions: the solar concentrate, which must be a pipe or parabolic arrangement, and the appropriate backing stove with good insulation, as shown in

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5. Solar Green House

- In greenhouses and closed-end fish farms, PCM will store solar energy for the heating and drying process and plant, spirulina, and shrimp production. PCM-type $\text{CaC}_2 \cdot 6\text{H}_2\text{O}$ in the aerosol cans will store energy inside and thermal stability characterization of phase change materials. *Renew. Sustain. Energy Rev.* 2015, 50, 665–685. [57][58]

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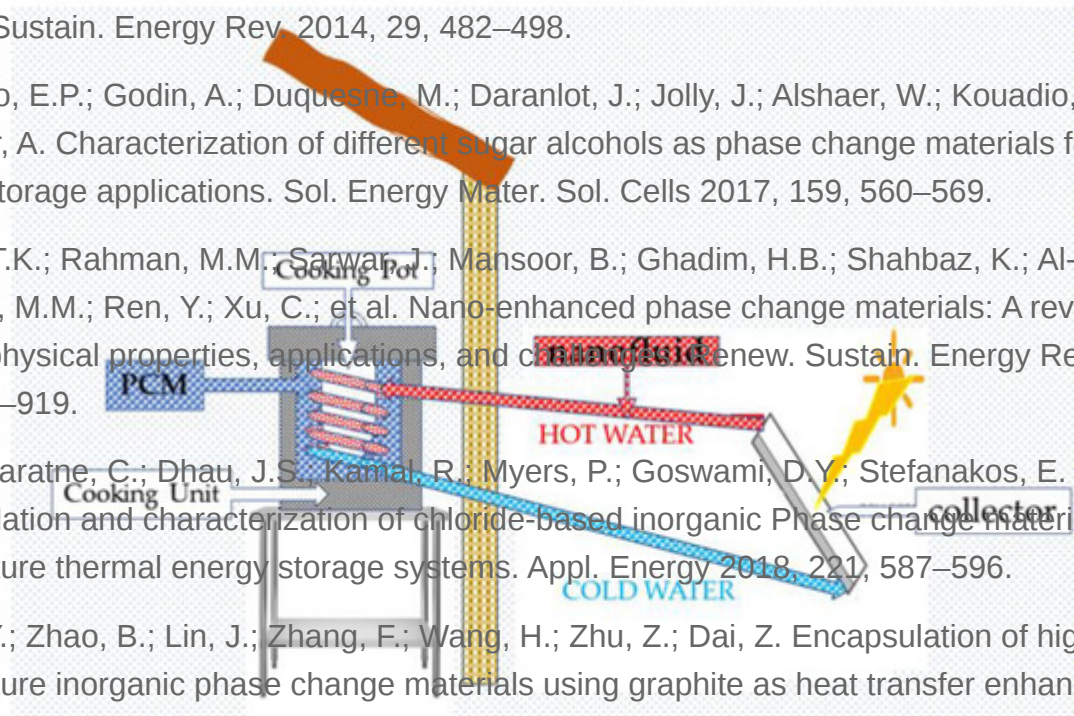


Figure 6. Solar Cookers

Figure 6. Appropriate nanofluids and PCMs must also be investigated for reducing cooking time and optimizing the temperature the device can achieve.

outside the facility. In addition, buildings will use these facilities for air conditioning (Figure 7) [24][38][51][53][54][55][56][57][58].

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Figure 7: Solar greenhouse

6. Buildings

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9. Heat Generation

Water heaters use solar selective coatings to convert solar energy into thermal energy. These coatings must meet three criteria to be helpful: showing high absorption, α , in the spectral range from 0.4 to 2.5 μm , having a low

emission, ϵ , in the infrared range from 2.5 to 50 μm , and demonstrating high selectivity, α/ϵ , at 100 °C. The ideal selective coating shows reflection with $R = 0$ in the visible region and $R = 1$ in the infrared, i.e., the black body spectra. Tabor produced the first commercially valuable absorbent coating by electro-galvanization 1995 [66]. Chrome has become the typical product in the marketplace [67]. Today's commercial absorbent layers are produced with vacuum deposition techniques with excellent results. Alanod launched on the market various commercial products such as mirotherm Control®, mirotherm®, eta plus®, and mirosol® with α_s and ϵ_T up to 97% and 4% ($b/w = 24.25$), with the PVD technique [68]. In recent years, scientists have manufactured solar absorbent coatings with the sol-gel process to reduce the cost of the production facilities of these returns with great success [69]. Based on CoCuMnO_x spinels with SiO_x coatings, coatings CuO@SiO_2 were prepared with values $\alpha_s = 0.85\text{--}0.91$ and ϵ_T below 0.036 ($\alpha/\epsilon = 17\text{--}18$) [70][71]. In coatings with CuCoMnO_x produced on an aluminum substrate, CuO@SiO_2 micro-containers were incorporated into these coatings of $980\text{ }\mu\text{m} \pm 30\text{ nm}$. CuO micro-containers $715\text{ }\mu\text{m} \pm 15\text{ nm}$ in size were first prepared. The TEM measurement demonstrates that the CuO micro-containers are internally empty [9]. CuO micro-containers are coated with SiO_2 to produce CuO@SiO_2 double-shell micro-containers [9]. The concentration of CuO@SiO_2 micro-containers in the spinel coatings varied from 0 to 1 wt.%. The resulting α/ϵ ratio was measured in these samples [9].

10. Electricity Generation

In a past study, it was shown that light could be trapped in ZnO micro-containers. These ZnO -type hollow light traps are beautiful as photovoltaic sun solar cells due to their high surface area for absorbing incident light, high electron mobility, and low production costs. In one study, the ZnO spheres exhibited a 400–500 nm diameter, with a power conversion efficiency of 4.33% and a short-circuit current density of 9.56 mAcm^{-2} [72]. To improve the coefficient of efficiency of ZnO microspheres, multi-shell spheres with well-defined structures were produced with a defined number of inner shells and controlled distances between them through the production process. This research showed that hollow ZnO microspheres with different shell structures exhibit various energy conversion efficiency factors. The quadruple shell microstructure is one in which sunlight reflects internally multiple times, losing its energy internally, raising its performance to 5.6% [73]. The corresponding spectrum of U.V./vis diffuse reflectance behaves accordingly. The multi-shelled ZnO hollow microspheres (M.S. ZnO HMS) were decorated with TiO_2 nano-tree (N.T.) [74]. The TiO_2 decoration significantly enhances light scattering and increases the specific area of ZnO HMS. The I–V tests show a significant enhancement of short-circuit current density (J_{sc}) by controlling M.S. Combining ZnO HMS shell numbers and M.S. ZnO HMS with TiO_2 NT reaches a power conversion efficiency (PCE) of 7.40% [74]. In addition, combining T.S. ZnO HMS with TiO_2 NT increases light-collecting efficiency and extends electron lifetime. Another approach was made using CdS and CdSe quantum dots to decorate the surface of the ZnO core/shell hollow microspheres to increase the light scattering of the ZnO hollow structure [75]. The new system improved power conversion efficiency by 76.22% and 21.74%, higher than in ZnO N.P.s and ZnO HMS [75].